

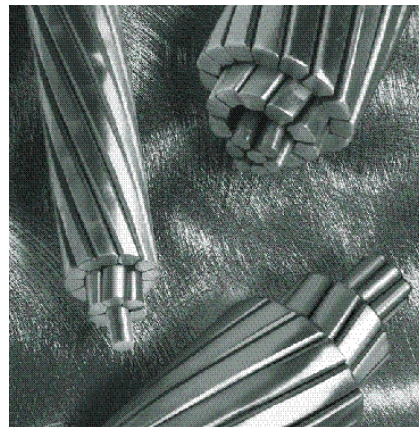
Transmission Lines

- Overhead Conductor
- Overhead Spacer Cable
- Underground Cable
- Three-Conductor Cable
- Service Cables



Overhead Conductors

- ACSR
Aluminum Conductor with
inner Steel Reinforced
strands
- ACAR
Aluminum Conductor with
inner Al-Alloy Reinforced
strands (corrosion
resistant)
- Aluminum - current
carrying member
- Steel - structural support

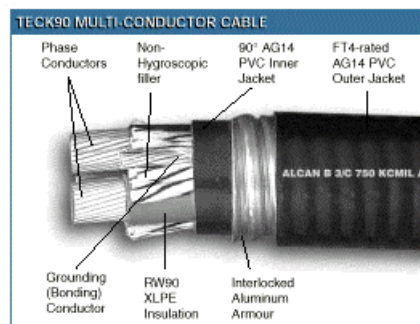
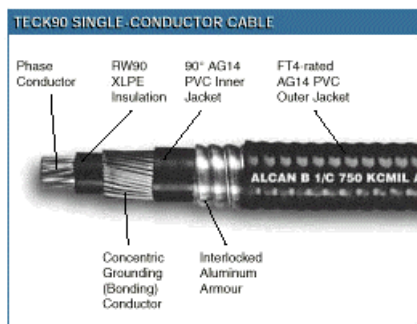


Overhead Cable

- Where conductor close proximity is required
- Insulating jacket surrounds each conductor
- Plastic spacers keep conductors from coming in contact with one another



Cables



Specification

CSA C22.2 No. 131 (TECK)
 CSA C22.2 No. 174 (Hazardous Locations)
 FT4-Rated - Vertical Flame Test - cable in cable tray (IEEE P1202)
 AG14 Inner and outer PVC jacket.
 Maximum 14% acid gas emission by weight
 FMRC Class 3972 Fire Test GP-2 (jacketed)
 GP-1 (unjacketed)



Cables

- **Underground transmission and distribution cables**
- **Semiconducting material surrounds the conductor to grade the electric field**
- **Plastic jacket provides insulation and protection**
- **Neutral strands for an outer shell for protection and return currents**



Transmission Line Parameters

- **Unlike transformers and generators, transmission lines do not have nameplate data by which to construct a model for analysis**
- **Modeling of transmission lines with:**
 - ◆ geometric data – conductor distances and diameters
 - ◆ wire data – resistance and surface area
- **Parameters derived from modeling**
 - ◆ Resistance
 - ◆ Self and mutual inductances
 - ◆ Capacitances between conductors and against ground

Resistance

- **AWG – American Wire Gauge system for size**
 - ♦ HISTORICAL geometrical progression due to wire drawing mechanism
- **Solid round conductor** $d = 0.005 \cdot 96^{\frac{36-g}{39}}$
 - ♦ AWG 36 → d = 0.005 in = 5 mil
 - ♦ Approximately doubles diameter every 6 gauges
 - ♦ Approximately doubles area every 3 gauges
- **Wire larger than AWG 4/0 (AWG “0000”, “four-ought”)** measured in kcmil = 1000 circular mils
 - ♦ One circular mil is the area of a circle with a diameter of one mil
- **Consult tables for resistance per length of any given conductor size/shape**
 - ♦ Large conductor sizes are often stranded for flexibility
 - geometric diameter is larger than diameter of the equivalent solid conductor

Resistance

- **DC resistance from length (l), cross section area (A), and material specific resistivity ρ**

$$R_{DC} = l \frac{\rho}{A}$$

- **In practice: resistance per length from tables**
- **Linear temperature dependency**

$$\rho(T) = \rho_{20^\circ C} (1 + \alpha (T - 20^\circ C)) \rightarrow M = \frac{1}{\alpha} \rightarrow \rho_{T_2} = \rho_{T_1} \frac{M + T_2}{M + T_1}$$

Resistivity and temperature constants of different materials

Material	Resistivity at 20°C (Ω-m)	Temperature constant (°C)
Annealed copper	1.72×10^{-8}	234.5
Hard-drawn copper	1.77×10^{-8}	241.5
Aluminum	2.83×10^{-8}	228.1
Iron	10.00×10^{-8}	180.0
Silver	1.59×10^{-8}	243.0

- **Others: Skin effect (50 Hz, 60 Hz, harmonics)**

All Aluminum Conductor (AAC)

1 inch = 25.4 mm (exact)

1 kcmil = 0.5067 mm²

AWG	kcmil	Strands	Diameter, in.	GMR, ft	Resistance, Ω/1000 ft				Breaking Strength, lb	Weight, lb/1000 ft
					dc	60-Hz ac				
						20°C	25°C	50°C		
6	26.24	7	0.184	0.0056	0.6593	0.6725	0.7392	0.8059	563	24.6
4	41.74	7	0.232	0.0070	0.4144	0.4227	0.4645	0.5064	881	39.1
2	66.36	7	0.292	0.0088	0.2602	0.2655	0.2929	0.3182	1350	62.2
1	83.69	7	0.328	0.0099	0.2066	0.2110	0.2318	0.2527	1640	78.4
1/0	105.6	7	0.368	0.0111	0.1638	0.1671	0.1837	0.2002	1990	98.9
2/0	133.1	7	0.414	0.0125	0.1299	0.1326	0.1456	0.1587	2510	124.8
3/0	167.8	7	0.464	0.0140	0.1031	0.1053	0.1157	0.1259	3040	157.2
4/0	211.6	7	0.522	0.0158	0.0817	0.0835	0.0917	0.1000	3830	198.4
250		7	0.567	0.0171	0.0691	0.0706	0.0777	0.0847	4520	234.4
250		19	0.574	0.0181	0.0693	0.0706	0.0777	0.0847	4660	234.3
266.8		7	0.586	0.0177	0.0647	0.0663	0.0727	0.0794	4830	250.2
266.8		19	0.593	0.0187	0.0648	0.0663	0.0727	0.0794	4970	250.1
300		19	0.629	0.0198	0.0575	0.0589	0.0648	0.0705	5480	281.4
336.4		19	0.666	0.0210	0.0513	0.0527	0.0578	0.0629	6150	315.5
350		19	0.679	0.0214	0.0494	0.0506	0.0557	0.0606	6390	327.9
397.5		19	0.724	0.0228	0.0435	0.0445	0.0489	0.0534	7110	372.9
450		19	0.769	0.0243	0.0384	0.0394	0.0434	0.0472	7890	421.8

Fundamentals of Power Systems

Lecture 14

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Review of Magnetics

Ampere's circuital law

$$F = \oint_{\Gamma} \mathbf{H} \cdot d\mathbf{l} = i_e$$

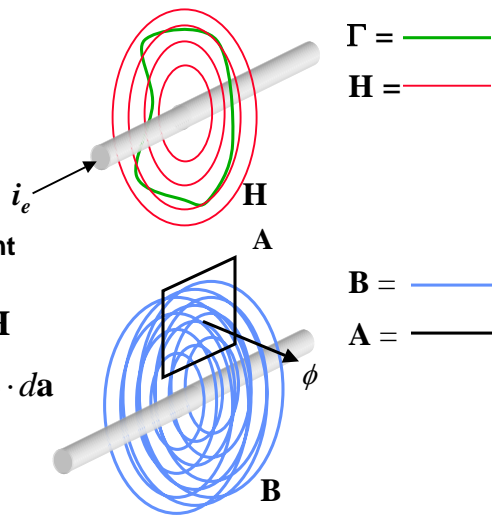
Integral of the scalar product of a closed path and the magnetic field equals the encircled current

Magnetic Flux

$$\mathbf{B} = \mu\mathbf{H}$$

Integral of the flux density that is normal to a defined area

$$\phi = \int_A \mathbf{B} \cdot d\mathbf{a}$$



Fundamentals of Power Systems

Lecture 14

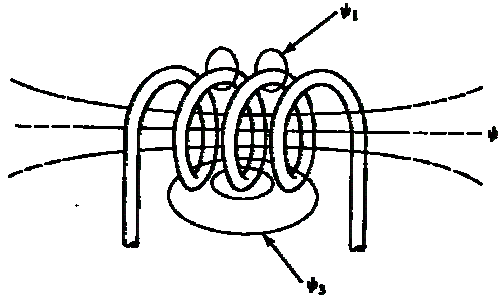
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Review of Magnetics

Flux Linkage

$$\lambda = \sum_{i=1}^N \phi_i$$

is the total flux linked to the current



Inductance (definition)

$$\lambda = Li$$

$$L = \frac{\lambda}{i} = \frac{\sum \phi}{i} = \frac{\sum \int \mathbf{B} \cdot d\mathbf{a}}{i} = \frac{\sum \int \mu \mathbf{H} \cdot d\mathbf{a}}{i}$$

Flux Linkage of Infinite Straight Wire

- The infinite straight wire is an approximation of a reasonably long wire (a first step for a transmission line)
- Assumptions
 - ◆ Image the wire to close the circuit at +/- infinity, establishing "one-turn coil" with the return path at infinity
 - ◆ Straight, infinitely long wire of radius r
 - ◆ Uniform current density in the wire. Total current is i
 - Valid in practice for dc or low-frequency ac
 - ◆ Flux lines form concentric circles (i.e. \mathbf{H} is tangential)
 - ◆ Angular symmetry - it suffices to consider $H(x)$

Flux Linkage of Infinite Straight Wire

- **Case 1: Points outside of the conductor ($x > r$)**

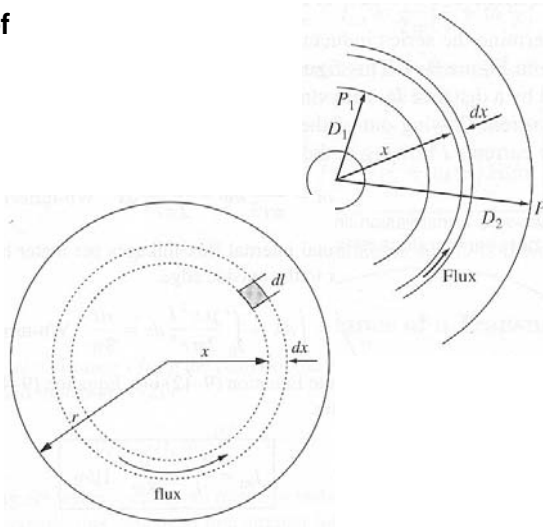
$$\oint_{\Gamma} \mathbf{H} \cdot d\mathbf{l} = H \cdot 2\pi x = i$$

$$H = \frac{i}{2\pi x}$$

- **Case 2: Points inside of the conductor ($x < r$)**

$$H \cdot 2\pi x = i_e = \frac{\pi x^2}{\pi r^2} i$$

$$H = \frac{x}{2\pi r^2} i$$



Flux Linkage of Infinite Straight Wire

- **To find the flux density:**

$$B = \mu_r \mu_0 H$$

- **Outside the conductor**

- Air $\mu_r \approx 1$

- **Inside the conductor**

- Aluminum $\mu_r \approx 1$

- Steel / Iron $\mu_r > 1$

typically on the order of 1000 to 10000

Flux Linkage of Infinite Straight Wire

- **Case 1: Points outside of the conductor ($x > r$)**

$$\frac{\lambda_1}{l} = \frac{\phi_1}{l} = \frac{1}{l} \int_A \mathbf{B} \cdot d\mathbf{a} = \int_r^R B(x) dx = \mu_0 \int_r^R \frac{i}{2\pi x} dx$$

$$= \frac{\mu_0 i}{2\pi} \ln \frac{R}{r}$$

- **Case 2: Points inside of the conductor ($x < r$)**

$$\frac{\lambda_2}{l} = \int_0^r \frac{\pi x^2}{\pi r^2} \underbrace{\mu_r \mu_0 H(x)}_{\frac{d\phi_2}{l}} dx = \mu_r \mu_0 \int_0^r \frac{\pi x^2}{\pi r^2} \frac{x}{2\pi r^2} i dx$$

$$= \frac{\mu_r \mu_0 i}{8\pi}$$

Flux Linkage of Infinite Straight Wire

Combine the two flux linkages (per length) together

$$\frac{\lambda}{l} = \frac{\lambda_1 + \lambda_2}{l} = \frac{\mu_0 i}{2\pi} \left(\frac{\mu_r}{4} + \ln \frac{R}{r} \right)$$

$$= 2 \times 10^{-7} i \left(\frac{\mu_r}{4} + \ln \frac{R}{r} \right)$$

Wire inductance per length :

$$\frac{L}{l} = \frac{\lambda}{li} = 2 \times 10^{-7} \left(\frac{\mu_r}{4} + \ln \frac{R}{r} \right)$$

Independent of
conductor size! ←

R...defines area outside of
conductor for which

$$\oint_{\Gamma} \mathbf{H} \cdot d\mathbf{l} \neq 0$$

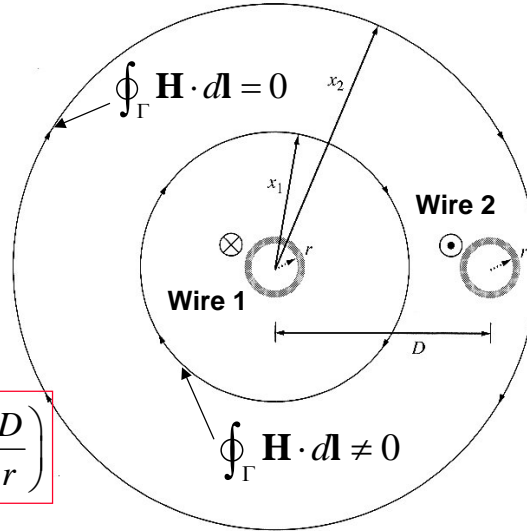
r...conductor radius

Inductance per length of Two-Wire T-Line

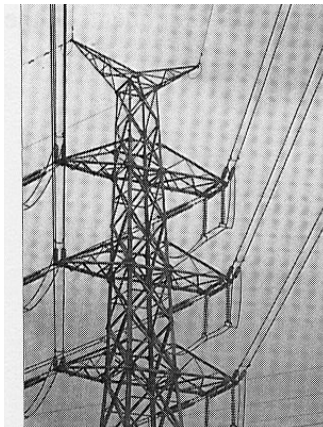
$\mu_r = 1$ for non ferromagnetic conductors

$$L'_1 = L'_2 = \frac{\mu_0}{2\pi} \left(\frac{\mu_r}{4} + \ln \frac{D}{r} \right)$$

$$L'_{12} = L'_1 + L'_2 = \frac{\mu_0}{\pi} \left(\frac{1}{4} + \ln \frac{D}{r} \right)$$

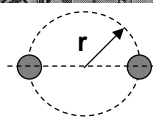
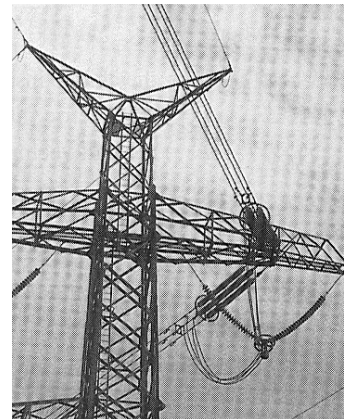


Bundled Conductors

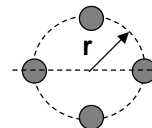


Bundles reduce the electric field strength in the vicinity of the conductor \rightarrow higher voltages possible w/o extensive corona losses ("sparking")

Also: reduces L'



r' ...equivalent radius for L' calculation



Line Reactance

- **Reactance per length from L'**
 - ◆ e.g. single-phase (2 conductor) T-line

$$X'_{12} = 2\pi f L'_{12} \quad \text{in } \frac{\Omega}{m}$$

- **Large spacing between phases increases X'**
 - ◆ High voltage lines tend towards larger X'
 - ◆ A cable's reactance are small compared to that of overhead lines
- **Increasing the conductor radius decreases X'**
 - ◆ Bundling of conductors of HV lines
- **Additional influencing parameters**
 - ◆ Line sag, tower geometry, etc.
 - ◆ Very elaborate calculations → Tabulated values

Example: Line Impedance

- **Calculate the impedance of a two phase T-line built from 1/0 AAC conductor at 60° C. The two phases are 6 ft apart and the line is used on a 60 Hz system.**