

First Course on Power Systems

Module 11: Control of Interconnected Power System and Economic Dispatch

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Reference Textbook:
First Course on Power Systems by Ned Mohan,
www.mnpere.com

Module 11: Control of Interconnected Power System and Economic Dispatch

Chapter 12 CONTROL OF INTERCONNECTED POWER SYSTEM AND ECONOMIC DISPATCH

- 12-1 CONTROL OBJECTIVES
- 12-2 VOLTAGE CONTROL BY CONTROLLING EXCITATION AND
THE REACTIVE POWER
- 12-3 AUTOMATIC GENERATION CONTROL (AGC)
- 12-4 ECONOMIC DISPATCH AND OPTIMUM POWER FLOW

Benefits of an Interconnected System:

- Continuity of service - reliability
- Economy of operation using the optimum generation
- Small frequency deviations

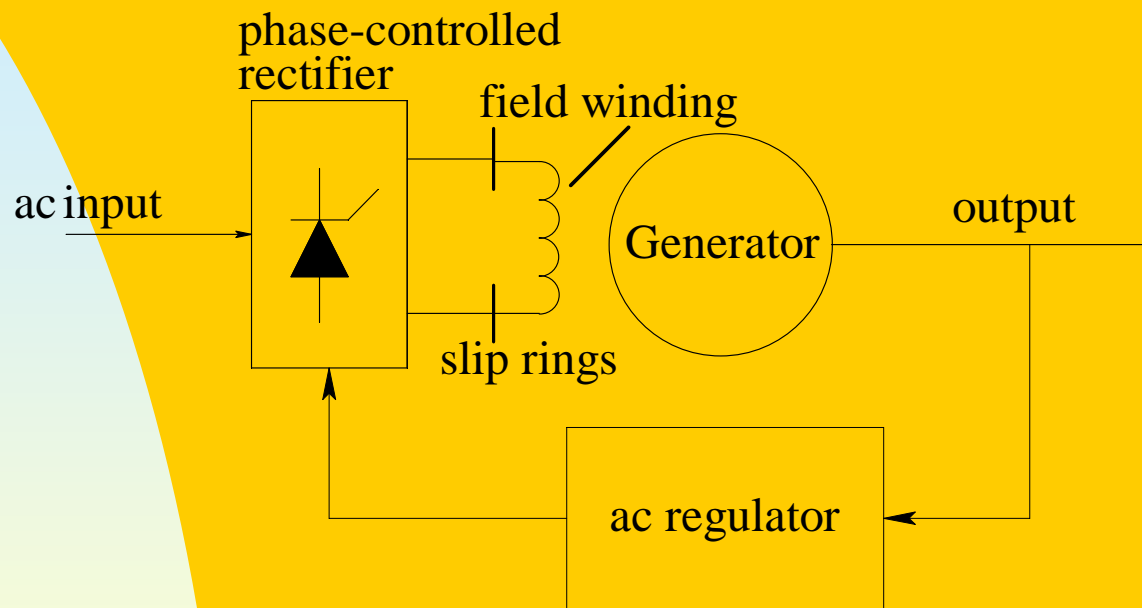
Control Objectives:

- Voltage control by excitation control of generators and the control of reactive power
- Frequency control and the interchange of power at their scheduled values
- Optimal power flow such that the power to the load is provided in the most economic manner, considering the constraints such as the transmission-line capacities and the power system stability

VOLTAGE CONTROL BY CONTROLLING EXCITATION AND THE REACTIVE POWER

- Excitation Control of Synchronous Generators
- shunt capacitors, shunt reactors, static var controllers (SVCs), STATCOM, series capacitors including thyristor-controlled series capacitors, and HVDC Terminals

Automatic Voltage Regulation (AVR)

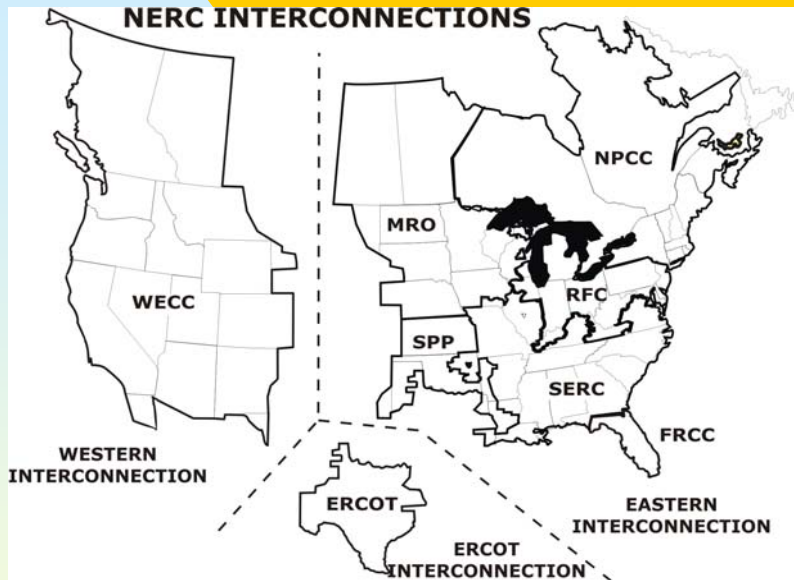


- **Brushless exciters**
- **Power System Stabilizers**

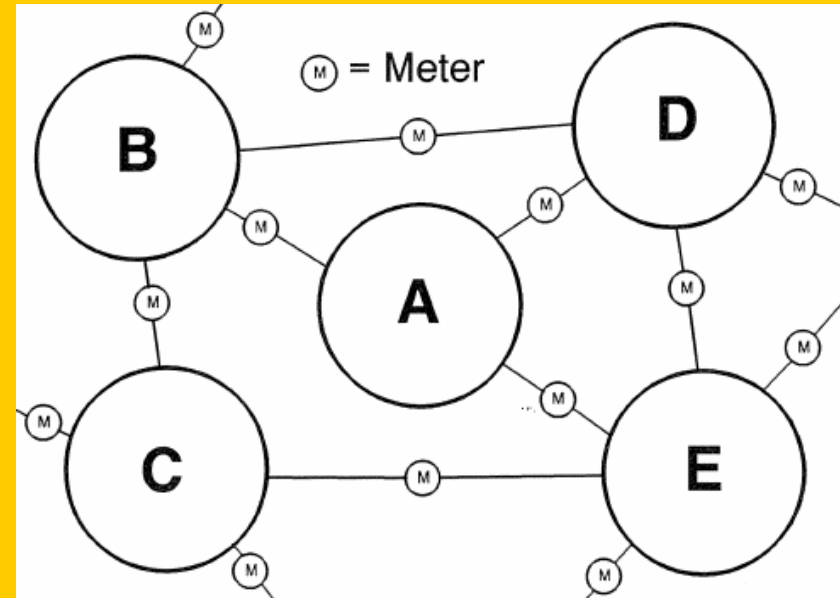
AUTOMATIC GENERATION CONTROL (AGC)

- Generation meets the load demand on a dynamic and steady state basis

Control Areas (Balancing Authorities)

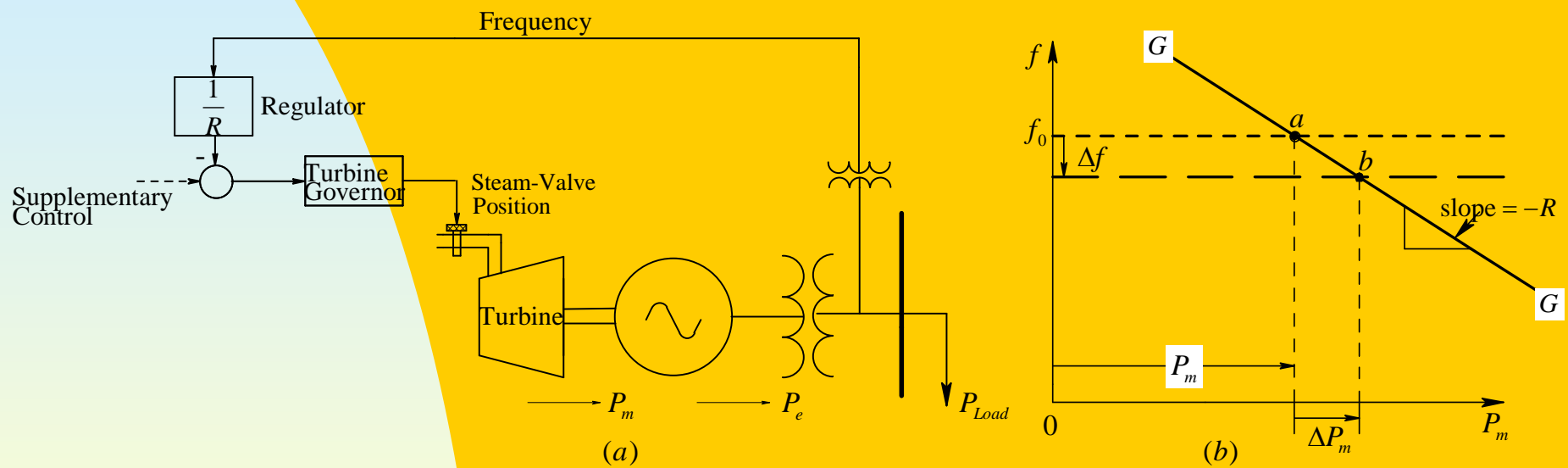


(a)



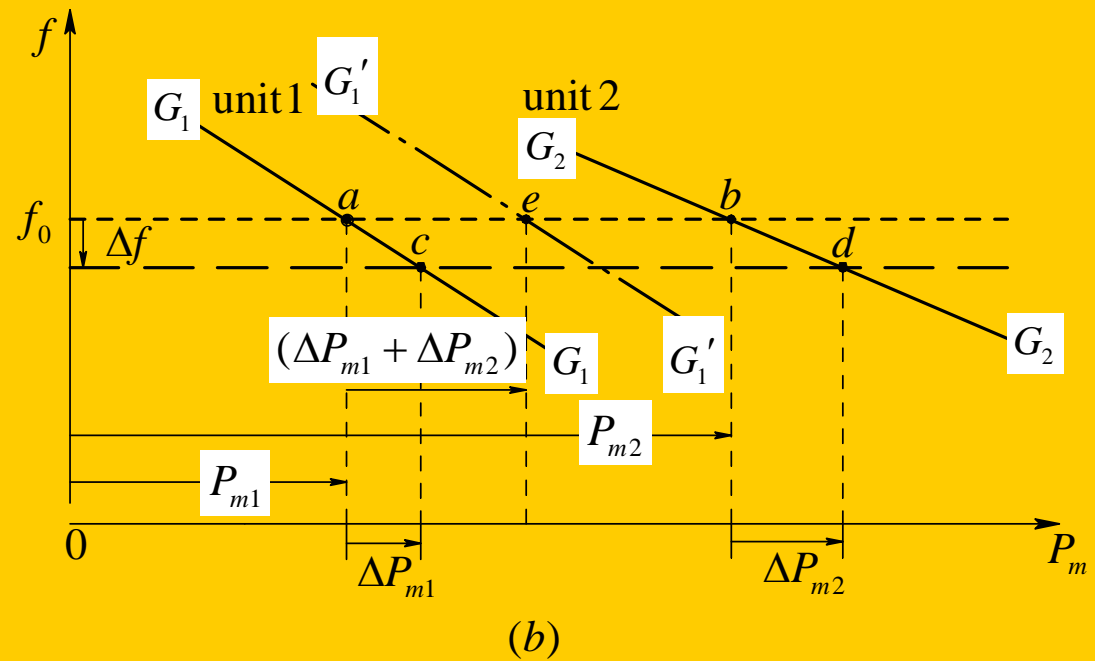
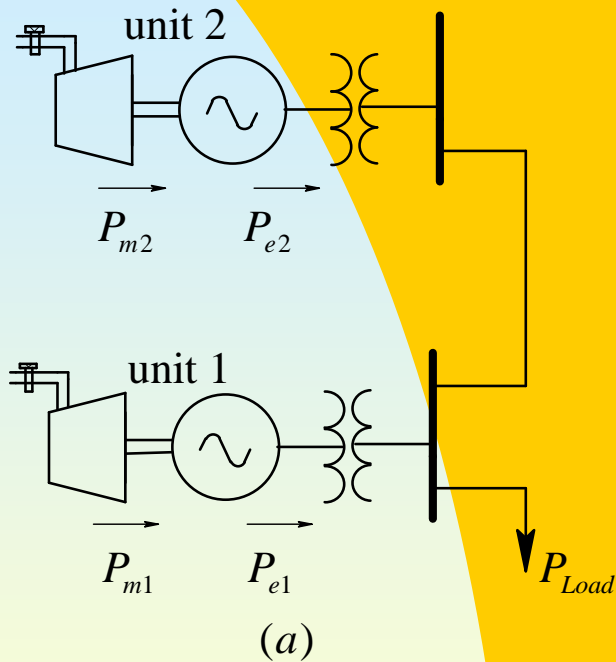
(b)

Load-Frequency Control and Regulation



$$R(\text{in } \%) = - \frac{\Delta f (\text{in } \%)}{\Delta P_m (\text{in pu})}$$

Load Sharing



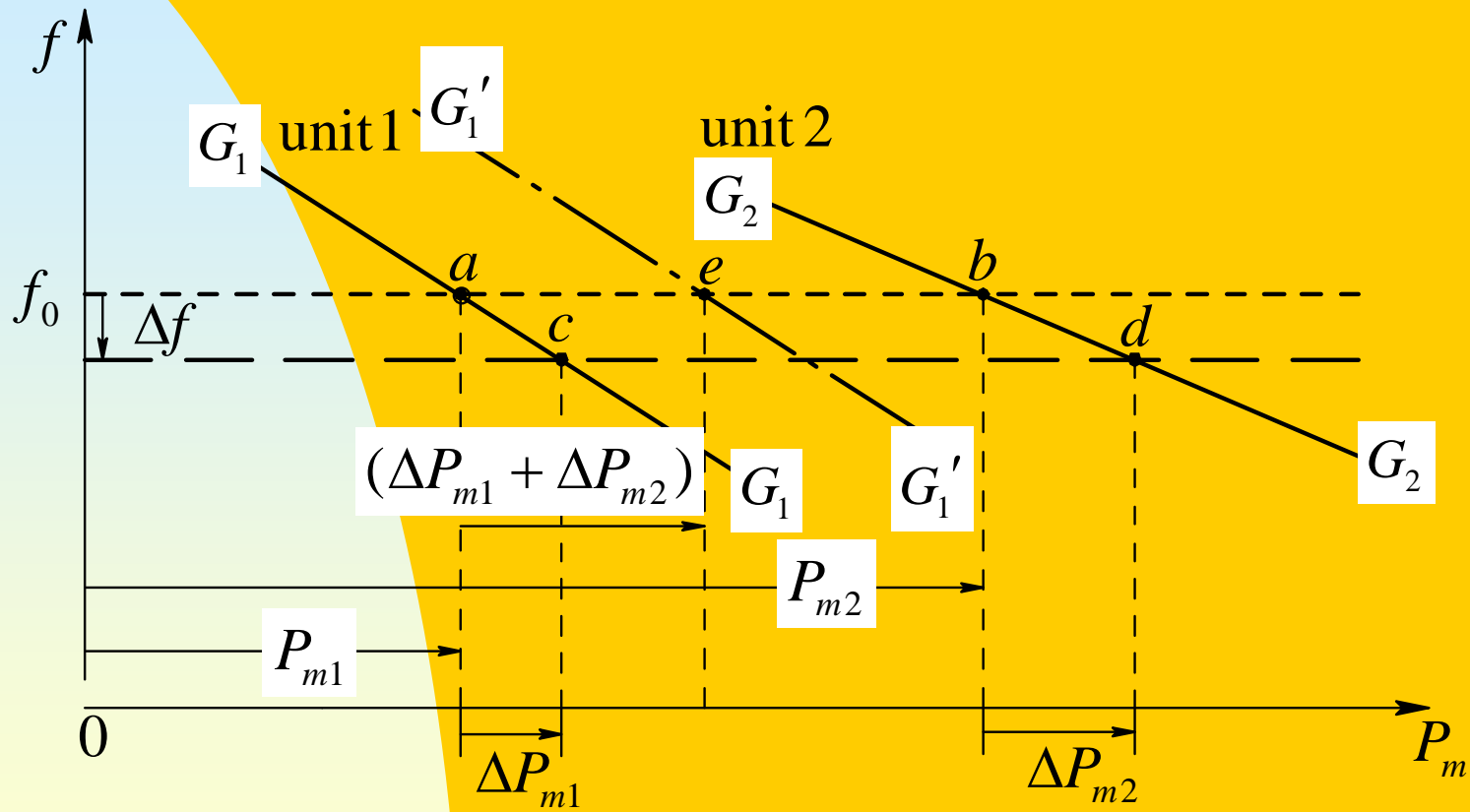
$$\Delta f = -R_1 \Delta P_{m1}$$

$$\Delta f = -R_2 \Delta P_{m2}$$

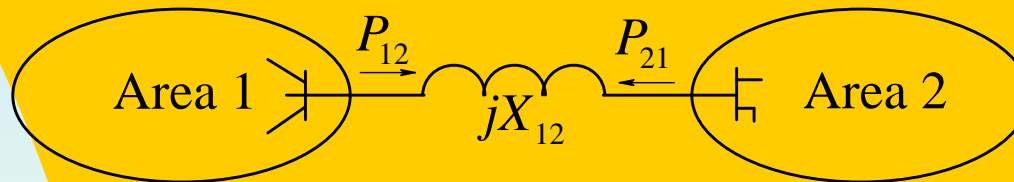
$$\Delta P_{m1} + \Delta P_{m2} = \Delta P_{Load}$$

$$\Delta f = -\frac{\Delta P_{Load}}{(1/R_1 + 1/R_2)}$$

AGC



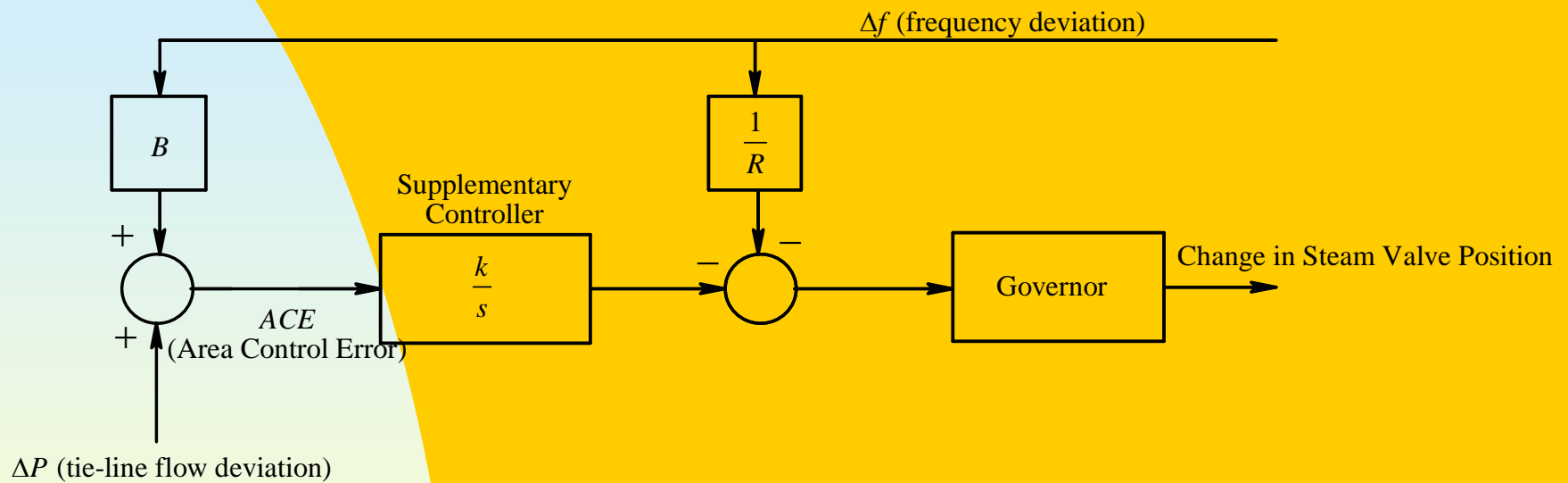
Area Control Error (ACE)



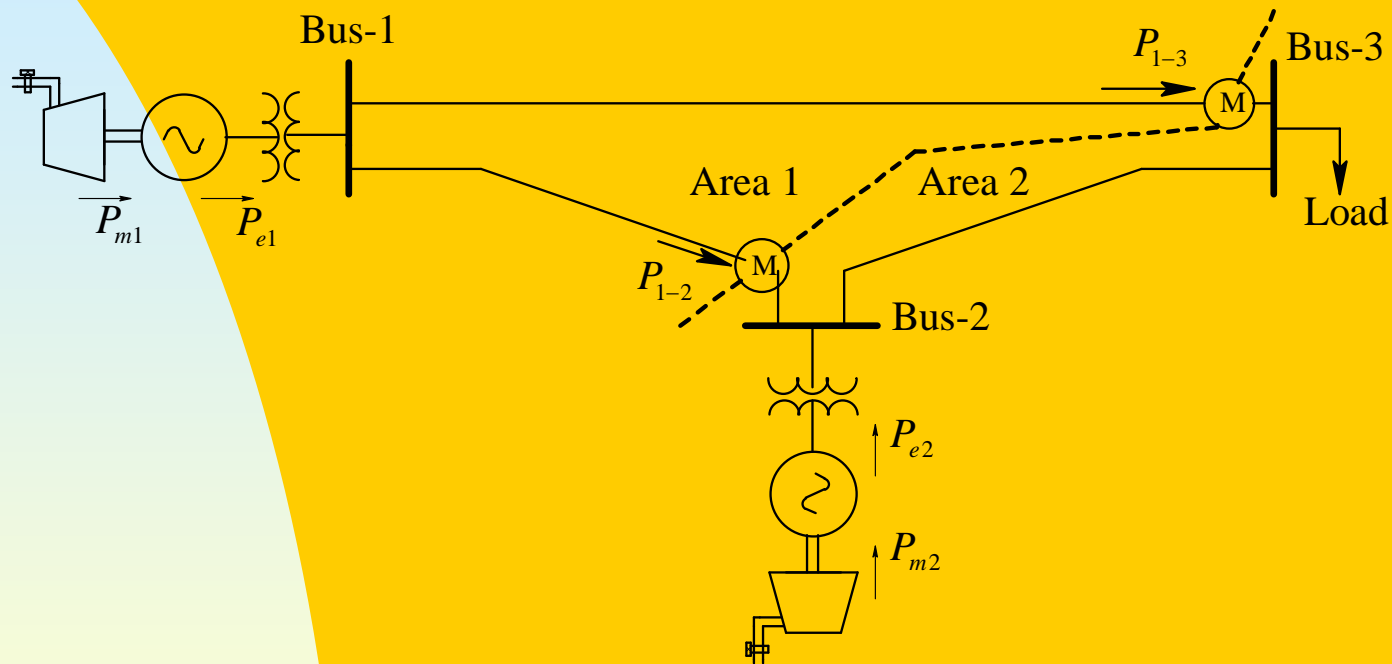
$$ACE_1 = \Delta P_{12} + B_1 \Delta f$$

$$ACE_2 = \Delta P_{21} + B_2 \Delta f$$

Automatic Generation Control (AGC) and Area Control Error (ACE)



Two Control Areas in the Example Power System



Power Flow on Tie-Lines between Two Control Areas Following a Load Change

